



[ISSUE 50] JUNE 07

# TECHNICAL NEWS



INDUSTRIAL SWITCHGEAR & AUTOMATION SPECIALISTS



## NHP STILL DELIVERING ON ITS PROMISE

Written by Wes Cassidy  
B.Eng. (Hons) MBA GradDipArts  
National Application Engineering  
Manager

In the first paragraph of the first edition, we wrote:

**We welcome you to this first edition of the NHP Technical News. Three to four publications will be produced annually, providing a wide range of application and design criteria for the motor control and distribution fields.**

15 years on, NHP is still delivering on its promise to support the electrical industry. Such is the significance of this 50th edition. In that time, there have been lots of changes and significant events. Remember pulling up to the petrol bowser in 1992 when the price was about 68 cents per litre? During that year Australia's High Court handed down a landmark ruling recognising pre-existing native title to land – known as the Marbo case. Alternative energy was starting to make inroads in Australia. The largest operating wind farm located at 9 Mile Beach, Esperance W.A. was commissioned. Tobacco advertising was banned and our average weekly earnings were about \$237. Overseas in France, Michael Milton won Australia's first Gold

medal (Skiing) in the Winter Paralympics Games held in Albertville.

15 years ago, NHP's core business was supplying Sprecher + Schuh motor control and Terasaki power distribution products. This has not changed but we've added to our product portfolio an impressive array of products, systems and solutions that enable us to meet the industry requirements in the application categories captured by our icons at the top of this page.

There have been many authors of TNL over the years but the dominant author has been Bill Mairs who is NHP's National Manager – Technical. Bill is a great resource of technical information, know how and advice for NHP and the industry. It is appropriate to acknowledge Bill for his contribution and we congratulate him on his achievements.

Technical News has kept you, our customer, up to date and informed on numerous topics. In this our 50th edition we revisit each of the articles and highlight the salient points that each made.



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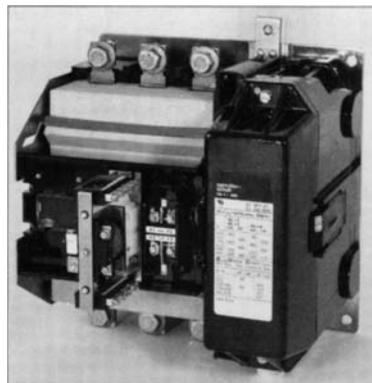


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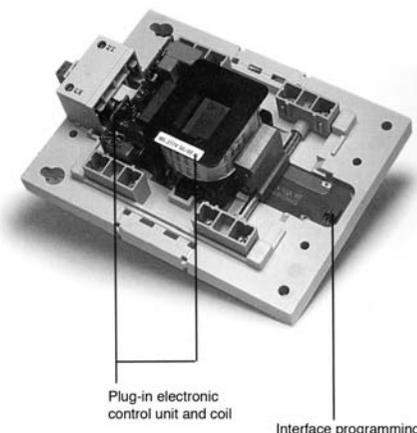
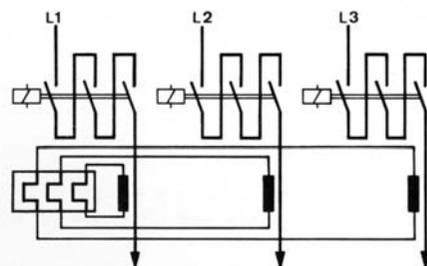
**Contactors** featured in issues 1, 2, 3, 6, 12, 14 and 19. In issue 1, the use of latched contactors was presented as a method of overcoming voltage dips. This is applicable when short supply failures are possible or the loss of the control phase does not mean that services on the other phases should be disconnected. Issue 2 addressed parallel and series wiring of contactors in AC networks and frequencies other than 50 Hz. Series wiring allows 415 V ratings to be applied to higher voltages e.g. 690 V AC and 1000 V AC while parallel wiring allows a contactor to break up to 2.5 times its rated current. Switching power with frequencies other than 50 Hz has implications on the

the difference in performance between AC coils and DC coils when switching on and switching off. This is important when the switching time is critical such as changeover switching on power failure. Issue 12 discussed the electrical life of contactors. Electrical life depends on many things including the required number of operating cycles, the breaking and making currents, the voltage, power factor, switching frequency and ambient conditions.

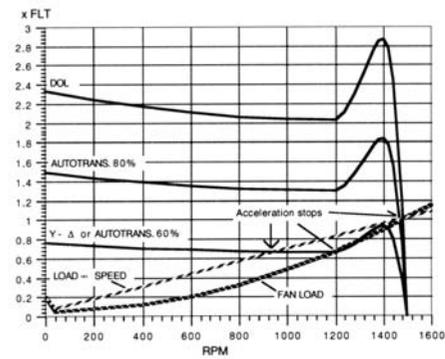


Extinguishing the arc of DC circuits and the impact this has on contactor and relay application was detailed in issue 14. Often in low voltage applications, devices are design for AC circuits. When these devices are used in DC circuits, special considerations or modifications must be made to ensure reliable performance. The last issue on the topic of contactors was issue 19. It presented the "thinking contactor" i.e. contactors with electronic coils. Electronic coils provide numerous benefits over conventional AC and DC coils including direct PLC control, minimised chatter, eliminated coil burnout, and less generated heat.

contactor performance in terms of electrical life and arc extinguishing. Hence, special consideration should be taken and the TNL mentions several issues. Why and how contactors fail was discussed in issue 3. Contactors have an electrical life of about one million operations and typically last many years. This issue provides insightful hints for fault finding. Contactor operating speeds was investigated in issue 6. It highlighted



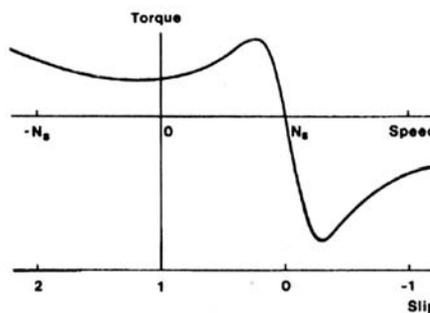
**Motor Starting and Protection** has been a major part of NHP's product range and this was the subject of issues 4, 10, 11, 13, 15, 23, 35, 39, 47 and 48. There are various methods of starting industry's electric motor work horse – the squirrel cage induction motor. Each has their own advantages and disadvantages and this was addressed in issue 15. Items to consider include motor current, supply limitations, mechanical stress from excessive torque at start up and of course, the price of components making up the starter. The starting torque of the various starting methods was discussed in detail in issue 23. Fundamentally, the starting method must provide enough torque to get the motor up to speed. Issue 4 introduced soft starters as an ideal starting method when the supply is a generator. Soft starters minimise start up current and maximises starting torque with a high degree of flexibility not available with other starting methods as soft starters can be "tuned" to the application to provide optimum results. Issue 35 detailed various star-delta wiring configurations and the impact on overload and short circuit protection.



The number of and types of components, specifically overloads and circuit breakers also has an impact on the permissible minimum cable sizes. A less common starting method and its application for slip ring induction motors was presented in issue 13. Liquid resistance starters vary the resistance of the rotor. This allows the speed at which peak torque occurs to be varied and is particularly useful for large loads with high initial torque



requirements. Issues 10, 47 and 48 covered the topic of variable speed drives. VSDs enable the speed of a squirrel cage induction motor to be varied through the use of power electronics. Speed control is one thing, stopping the motor in a controlled manner is another. VSDs with accessories provide this functionality. Issue 10 describes how this is achieved. Issue 47 and 48 cover the impact of VSDs on motors and electrical installations. The ones specifically mentioned in issue 47 and 48 were: voltage and current transients, motor temperature rise, motor whistling, EMI, RFI, and harmonics. The TNLs detailed how output and input chokes, EMC filters, and line reactors easily minimise these impacts. To round out this subject, issues 11 and 39 discussed the protection of motors and their cables. Issue 11 discussed the rise of electronic overloads and motor protection relays and the assumption that these will automatically provide better thermal



**NHP TECHNICAL NEWS**  
Issue 4  
Please circulate to:

**SOFT START FOR GENERATOR LOADS**

**How motor starting effects ...**

During starting, an AC induction motor draws a high current during acceleration before dropping back to its rated current.

The magnitude of a motor's starting current is dependent upon its motor design.

For new installations, minimising the torque starting current with a soft starter may allow the use of smaller generator sets.

While the older electro-mechanical starting method is still used on low starting current motors, soft starters provide better starting characteristics for generator sets.

The extra features provided may not improve motor protection at all and in some cases, protection afforded by standard thermal overload devices for induction motors is just as good. The main point to be noted is that a soft starter may not provide the same level of protection for the motor as standard thermal protection. With the widespread use of microprocessors, it is often assumed that a microcontroller will provide high quality speed control and a high level of protection.

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The "hells and wheels" where available may be useful for functions other than motor protection.

**Thermal models and protection**

This is perhaps one of the least understood features of motor protection relays and such manufacturers will not judge until too late. The motor thermal model will not provide a simple indication of the motor's temperature rise based on load heating and cooling parameters.

1  
2  
3  
4  
5  
6

• Slow motor starting effects  
• Maximum load  
• Load data  
• Operation under starting characteristics  
• Operation with various motor protection devices

**NHP TECHNICAL NEWS**  
Issue 11  
Please circulate to:

**DON'T FORGET THE MOTOR PROTECTION**

The microprocessor has enabled the development of motor protection relays which offer sophisticated features compared to older protection relays. However, it is important to ensure that the protection provided is adequate for the motor's requirements.

With the widespread use of microprocessors, it is often assumed that a microcontroller will provide high quality speed control and a high level of protection.

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1  
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• Protection to of decreased temperature  
• Thermal models and protection  
• Reset time to the fan  
• Thermal delay  
• Relays and modules on test  
• More bells and whistles

**NHP TECHNICAL NEWS**  
[ISSUE 47] APRIL 06  
INDUSTRIAL SWITCHGEAR & AUTOMATION SPECIALISTS

**OUTPUT CHOKES FOR USE WITH VARIABLE SPEED DRIVES**

• Basic VSD theory  
• How does a VSD affect motor performance?  
• What are the benefits of using output chokes?

**PLEASE CIRCULATE TO:**

Figure 1 - VSD Fundamentals

All electronic VSDs utilize Pulse Width Modulation (PWM) to change the output speed of the VSD by altering the "duty-cycle" of the output voltage. In this process, the output voltage is switched on and off at a high frequency (NHP's switching set and off set) and the motor continues to run on the back EMF of the VSD.

**TECHNICAL NEWS**  
 Quality Technical Information for the power distribution industry

**SET THE PROTECTION**

The risk of circuit breakers acting as solid "switch off" of an installation can be quite high. Failure to set an adjustable trip unit can result in unnecessary damage occurring. The "try it and see" approach is like checking a penicillin and the dose. Simple procedures individual can perform a major benefit.

The capacity of moulded case circuit breakers (MCCBs) is adjustable over some range of adjustment to the tripping characteristics. The flexibility of the adjustment is dependent on the type of TRIP UNIT used. Trip units are classified as follows:

- Thermal magnetic
- Magnetic only

This style of trip unit provides adjustment for the pick-up current of the characteristics in a similar fashion to a motor overcurrent relay.

**Electric trip units**

Electric trip units are available in two basic types: the magnetic trip unit and the electronic trip unit. The magnetic trip unit is adjustable over a range of 10 to 100 per cent of the nominal rating of the circuit breaker. The flexibility of these adjustments enables the protection to be tailored to suit the load and the system protection requirements. These units are classified as follows:

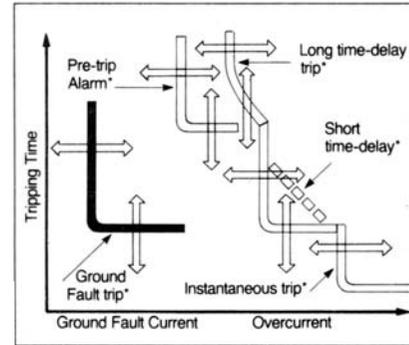
- Magnetic only
- Electronic trip units

Magnetic trip units offer the most protection only. The electronic trip units, this trip unit can be used in applications where the protection is required to be adjustable for overcurrent protection is provided by another device.

**ON THIS ISSUE**

- For the protection 1
- Protection characteristics 2
- Case study 4
- Standalone 4

overload protection compared to the basic bi-metal thermal overload. The point was made that high quality motor protection is the primary function and the "bells and whistles" provide useful diagnostic information in the case of (near) failure. Issue 39 highlighted the other purpose of the protection equipment which is to protect the cable. The TNL mentioned the 3 zones of the time current curve and the different requirements each zone has for the protection device in regards to the cable. Also discussed were earth fault loop impedance, protection coordination and location of devices. All impact the cable size and protection requirements.



and cascading was explained in issue 41. This topic is all about how series circuit breakers perform under extreme fault conditions. Therefore, understanding what selectivity and cascading are, their differences, pro's and con's is critical to good circuit breaker selection. Issue 7 discussed another circuit breaker selection criterion - fault level. The fault rating of a breaker is the maximum current it is able to safely break. Under sizing breakers on fault capacity can be disastrous, over sizing breakers on fault capacity can be wasting money. Issue 7 discussed how the fault level can be determined to assist in the best choice of circuit breaker. Fault current limiting is a method of reducing the fault current so that devices downstream of the fault do not need to have such high fault

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**RCDs are Saving Lives**

History

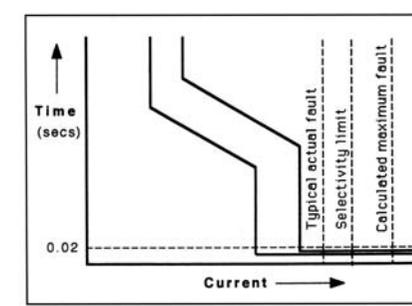
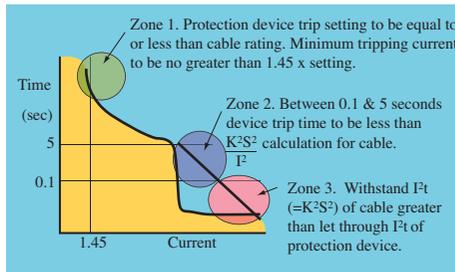
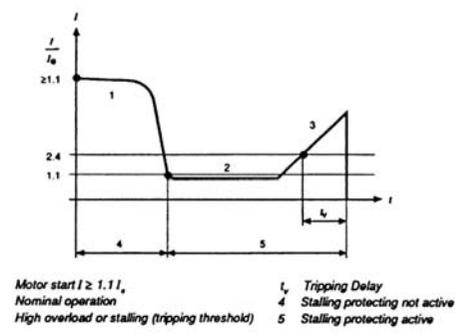
The first attempt to provide increased protection against electrical shock was provided by voltage sensitive devices. These quickly became discredited by their reduced reliability and were rather expensive due to their solid state technology.

First to implement a mandatory use of the residual current protection device, Standard Australia, for the construction of residential premises was the RCD in 1985, which is the RCD in common use today. It is a reliable protective device under varying operating conditions.

In its use as an aging test was applied to trip and protect from the device would perform over a period of time. This test

**ON THIS ISSUE**

- RCDs are saving lives 1
- Factors that will affect RCDs 2
- RCDs are saving lives 3
- RCDs are saving lives 4



Typical actual fault levels should be considered when designing for selectivity.

**TECHNICAL NEWS**  
 Quality Technical Information for the power distribution industry

**KEEP YOUR CABLES COOL**

By NHP

The basic requirements

The objective of the Wiring Rules is to provide a standard approach to the selection of devices for the protection of cables against over current and short circuits. This change allows a flexible selection process that at the same time can make the right size cable to meet the requirements of the installation to be made.

**Cable/Device Rating**

The traditional method of cable rating is based on the ampacity of the cable. This method is based on the ampacity of the cable. This method is based on the ampacity of the cable. This method is based on the ampacity of the cable.

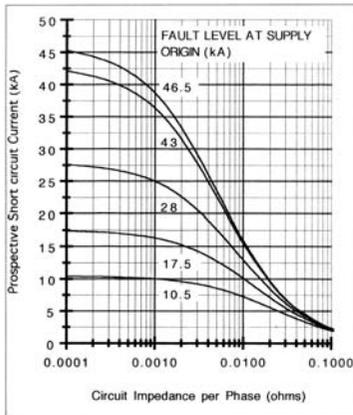
**ON THIS ISSUE**

- Keep Your Cables Cool 1
- Cable/Device Rating 2
- The basic requirements 3
- Normal Load 4
- Cable/Device Rating 5

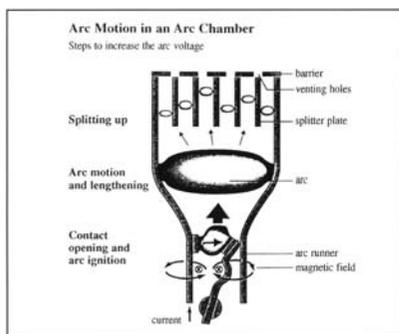
NHP's great range of power distribution products has been one of the keys to its success over the years. Understanding the application of these products was the subject of issues 5, 7, 17, 24, 26, 30, 31, 32, 33, 40, 41 and 46. Moulded Case Circuit Breakers, MCCBs, provide flexibility in tripping characteristics to enable the breaker to match the load requirements. If default settings are used or a circuit breaker is selected incorrectly, then undesirable results are likely under fault conditions. Issue 5 addressed the importance of adjusting the settings of the circuit breakers and highlighting what can go wrong when they are not. The topic of selectivity

current ratings. Some circuit breakers act as current limiters and issue 30 provides great detail on how this is achieved and the benefits that result. The role of the breaker is to protect the downstream cable. Issue 32 discussed the three operating conditions under which this is required. Residual Current Devices are life saving devices and it is therefore important that they are installed correctly. This requires a good understanding of their purpose, what

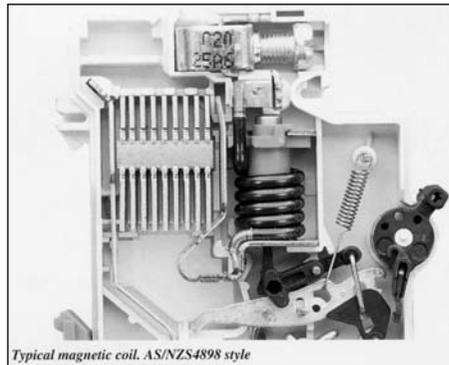
exactly they are designed to do and not to do, the different types, how they work, and what can cause incorrect operation. Issues 26, 31, 33 and 40 cover all these points about RCDs. Issue 46 provides great detail on the topic of earth fault loop impedance and the impact it has on cable sizing, cable runs and the selection of circuit breakers for these cables.



Rounding out the TNLs on Power Distribution topics are issue 17 and 24 which are about power quality. Issue 17 discusses electrical surges – how they are caused, the damage that results and how this damage can be mitigated. There are various types of surge diverters with different applications however they are essential in any electrical system to protect sensitive

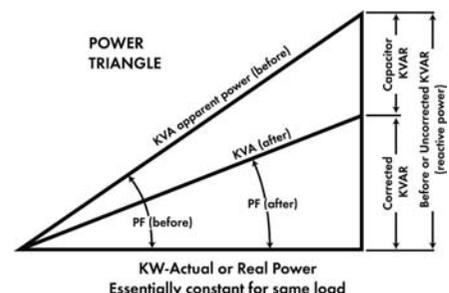
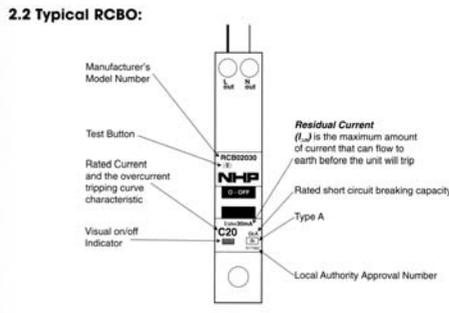


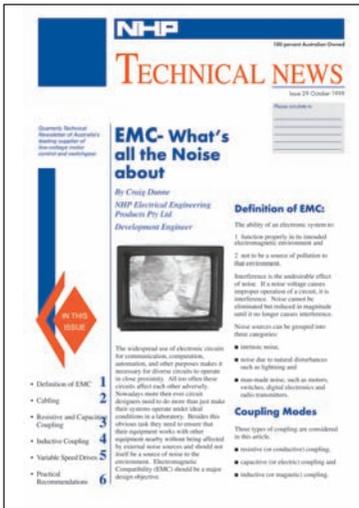
electronic devices and minimise dangerous arcing. Issue 24 introduced power factor correction which is becoming a very important topic. Power factor correction offers many benefits as well as the potential to reduce operating costs. Issue 24 explains why power factor correction is necessary, discusses other factors associated with poor power quality and different installation possibilities.



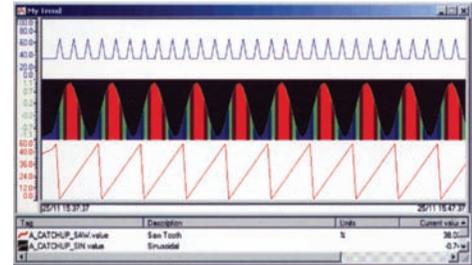
Typical magnetic coil, AS/NZS4898 style

The subject of **automation and safety** was covered in issues 18, 22, 44 and 49. Automation is becoming more and more prevalent and automation systems are almost essential in industrial applications. However, for many in the electrical industry automation remains a mystery full of “smoke and mirrors”. Issue 44 attempted to introduce the reader to the building blocks of an automation system to aid in the understanding of what one consists and the function that each part performs. Issue 44 gave a brief overview of PLCs, field devices, HMIs, SCADA, and protocols. Issue 18 focused specifically on the PLC. In 1996 when issue 18 was written, PLCs were well advanced from the 1970s models but the last 10 years has seen significant improvement in their processing and functional capabilities. Issue 49 focused on SCADA systems and detailed their architecture as well as its basic functions including access control,





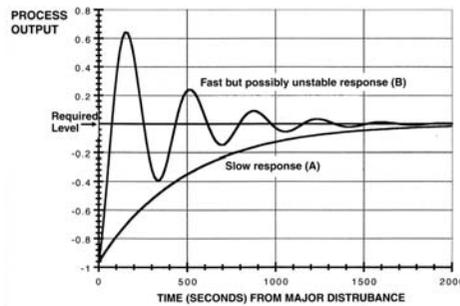
trending, alarm handling, logging and report generation. The proliferation of the internet has impacted the implementation SCADA systems and their presentation. Issue 49 concluded with a summary of the benefits of an installed SCADA system. Issue 22 was about safety. Safety is an interesting topic as the safety device is normally non-essential to the basic process and defects are not highlighted until the device is called upon to operate. Further, it is not uncommon to find safety devices tampered with or even removed. These considerations must be part of the design of the safety device as well as the safety system as the consequences of failure can be very high.



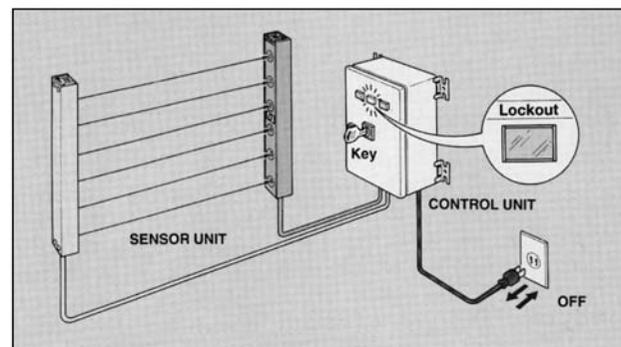
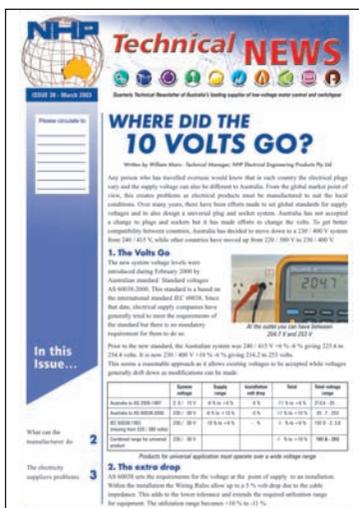
Example of a SCADA trend window

this means in terms of initial cost, maintenance, life time cost, possible failures and risk minimisation.

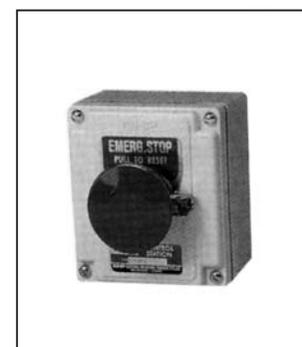
The remainder of the issues covered application subjects including device ratings, temperature, IP ratings, utilisation categories, electrical interference and standard voltages. Temperature plays an important part in the performance of electrical equipment. Devices will normally have an ambient, operating and maximum temperature rating. When devices are enclosed, the heat generated by the enclosed devices, their relative positions and proximity to each other in the enclosure, ventilation requirements,



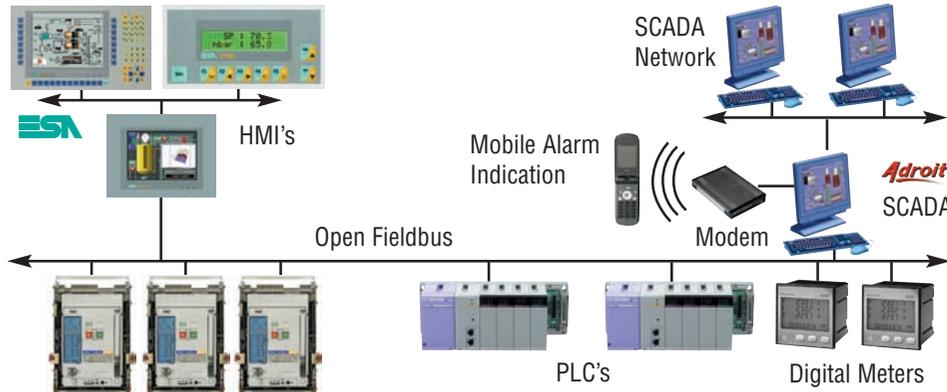
Issues 16, 25, 36, 37 and 42 provided good application information and advice for various products: pilot lamps, terminals, current transformers, flexible busbar and relays. Issues 27 and 43 discussed switchboard design. The introduction of AS/NZS 3439.1:2002 resulted in 17 different types of Forms. Issue 43 discussed them in terms of what the user wants, safe operation, cost and selection. Issue 27 focused on the quality of a switchboard and what



Light curtain. Presence sensing by electro-sensitive means.

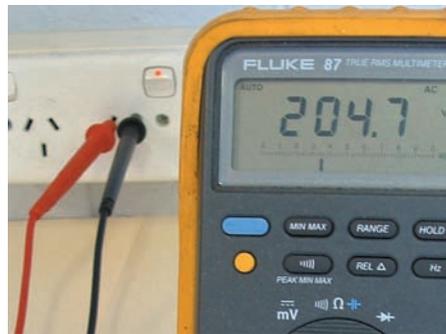


Emergency stop pushbutton station.



Microprocessor Based Communications

and methods to reduce heat need to be considered. Operating a device outside its temperature rating has a number of results which eventually will lead to failure. Issues 20, 28, 34 and 45 covered this subject. It is important to understand what the ratings of a device mean in practice and issue 28 described some common ratings in detail. Issue 8 provided a summary of the IP ratings. Issue 9 discussed Utilisation Categories. The electrical ratings of devices such as contactors and switches are utilisation category dependent. Therefore it is important to understand what the

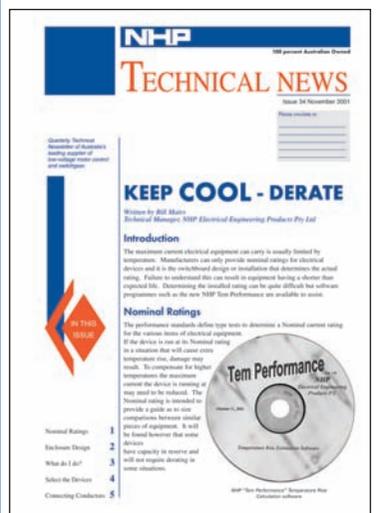


which was titled, "Where did the 10 Volts go?". In this issue, Bill Mairs discussed the change in the Australian Standard of the standard voltage from 240/415 V to 230/400 V and the implication this has on electrical devices.

*Thanks for reading our 50th issue – a significant milestone for us and you as it signifies our partnership in the electrical industry. We hope this brief summary of previous issues has been helpful. We look forward to serving you in this way for the next 15 years and beyond. As always, we welcome your feedback and look forward to receiving details of any special or interesting application problems and topics for future issues.*

<p>Dimensions</p> <p>Height 2.2 [m]</p> <p>Width 2.9 [m]</p> <p>Depth 8 [m]</p> <p>Surfaces</p> <p>TOP <input checked="" type="checkbox"/> Exposed</p> <p>FRONT <input checked="" type="checkbox"/> Exposed</p> <p>REAR <input checked="" type="checkbox"/> Exposed</p> <p>LHS <input checked="" type="checkbox"/> Exposed</p> <p>RHS <input checked="" type="checkbox"/> Exposed</p> <p>Partitioning</p> <p>One <input type="checkbox"/> Two <input type="checkbox"/></p> <p>No. of Partitions (Vertical)    No. of Partitions (Horizontal)</p>	<p>Ventilation</p> <p>Is the enclosure ventilated? <input checked="" type="checkbox"/></p> <p>X-Sept Air Inlet Openings [sq. cm] 1220</p> <p>Required Air Outlet Openings [sq. cm] = 1342</p> <p><small>(i.e. must be at least 1.1 X Inlet. If not, reduce inlet size for calculations)</small></p>
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categories are so that devices are not misapplied resulting in early failure. Issues 21 and 29 discussed EMI, RFI and EMC. With the increase off communication between devices and the use of electronics in electrical devices, electrical interference has become an important consideration for the reliable and accurate operation of devices. For some this is a black art but issues 21 and 29 provide very sound information for the installation and operation of interference free systems. The last TNL to mention is issue 38



**NHP**  
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**AUSTRALIA**

**MELBOURNE**

43-67 River Street Richmond VIC 3121

Phone (03) 9429 2999

Fax (03) 9429 1075

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- 2. Non-standard contactor applications (Parallel and series connections of contacts varying frequencies)
- 3. Contactor failure (Reasons for the failure)
- 4. Soft start for generator loads (Advantages of electronic soft starters)
- 5. Set the protection (MCCB breakers and application)
- 6. Contactor operating speed (Difference between AC and DC systems)
- 7. Quick guide to fault levels (Calculating the approximate fault levels)
- 8. IP ratings what do they mean? (IP Ratings, use and meaning)
- 9. Utilisation categories (Electrical life of switches)
- 10. AC variable frequency drives and breaking (Regenerative energy)
- 11. Don't forget the motor protection (Motor protection devices and application)
- 12. Electrical life of contactors (How and why contactors are tested)
- 13. Liquid resistance starter developments (For large slipring motors)
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Editorial content: - Please address all enquiries to:

The Editor - 'NHP Technical News' PO Box 199, Richmond, Victoria, 3121.